

# **CCUS Technology Road Map**

The background image shows a dark industrial facility with several tall smokestacks. Thick, dark grey smoke is billowing from the stacks, filling the upper half of the frame. The sky behind the smoke is a bright, fiery orange and yellow, suggesting a sunset or a fire. The overall scene conveys a sense of industrial activity and environmental impact.

**Abdelwahab Aroussi**

# The Presentation

- **Energy Challenge**
- **CO<sub>2</sub> Problem**
- **Carbon Capture Use & Storage**
- **Future Trends**
- **Costs and Hurdles**
- **Technology Maturity**
- **Conclusions**

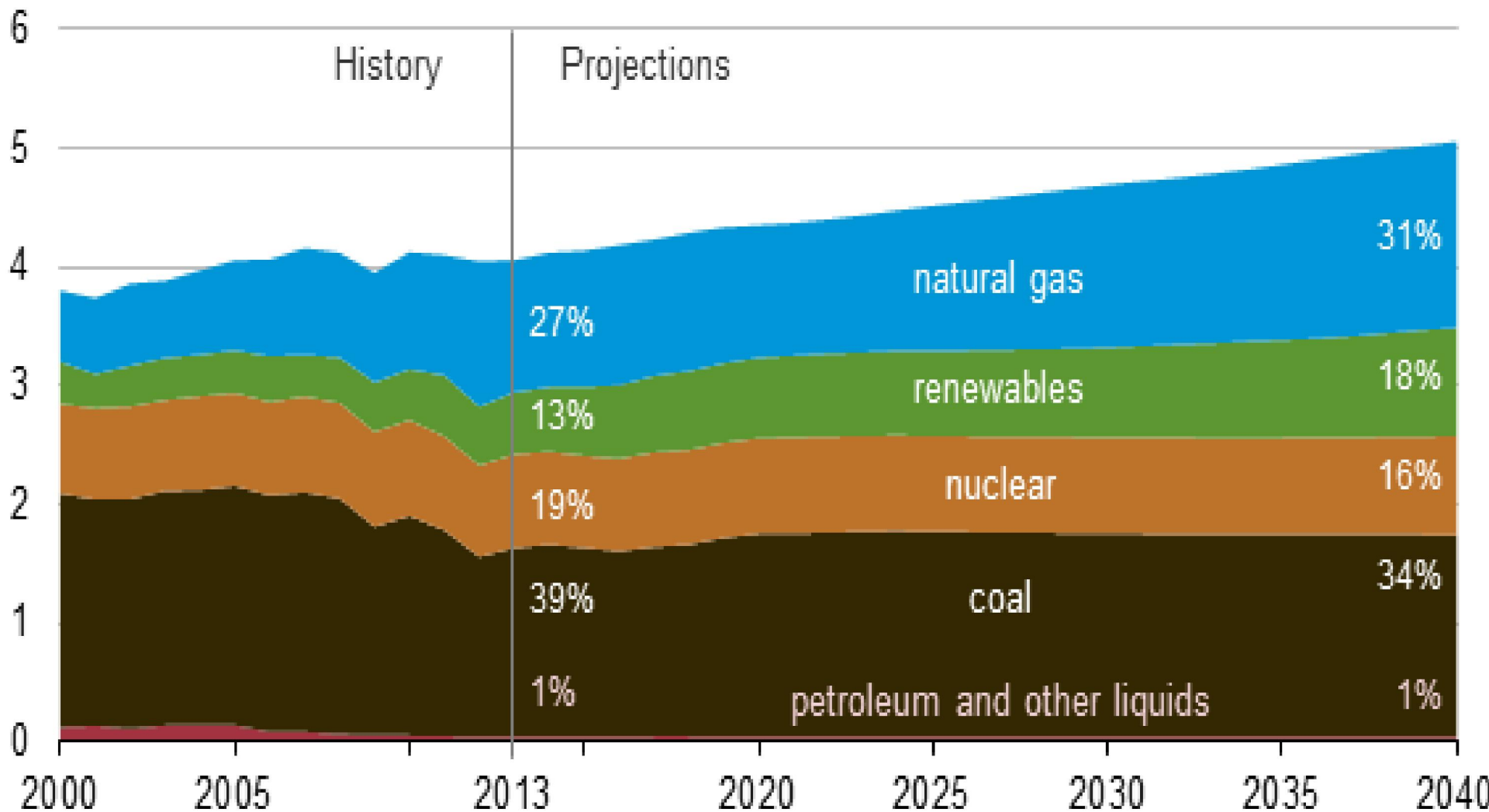
# **The Energy Challenge**

## **Energy v Carbon Conflict**

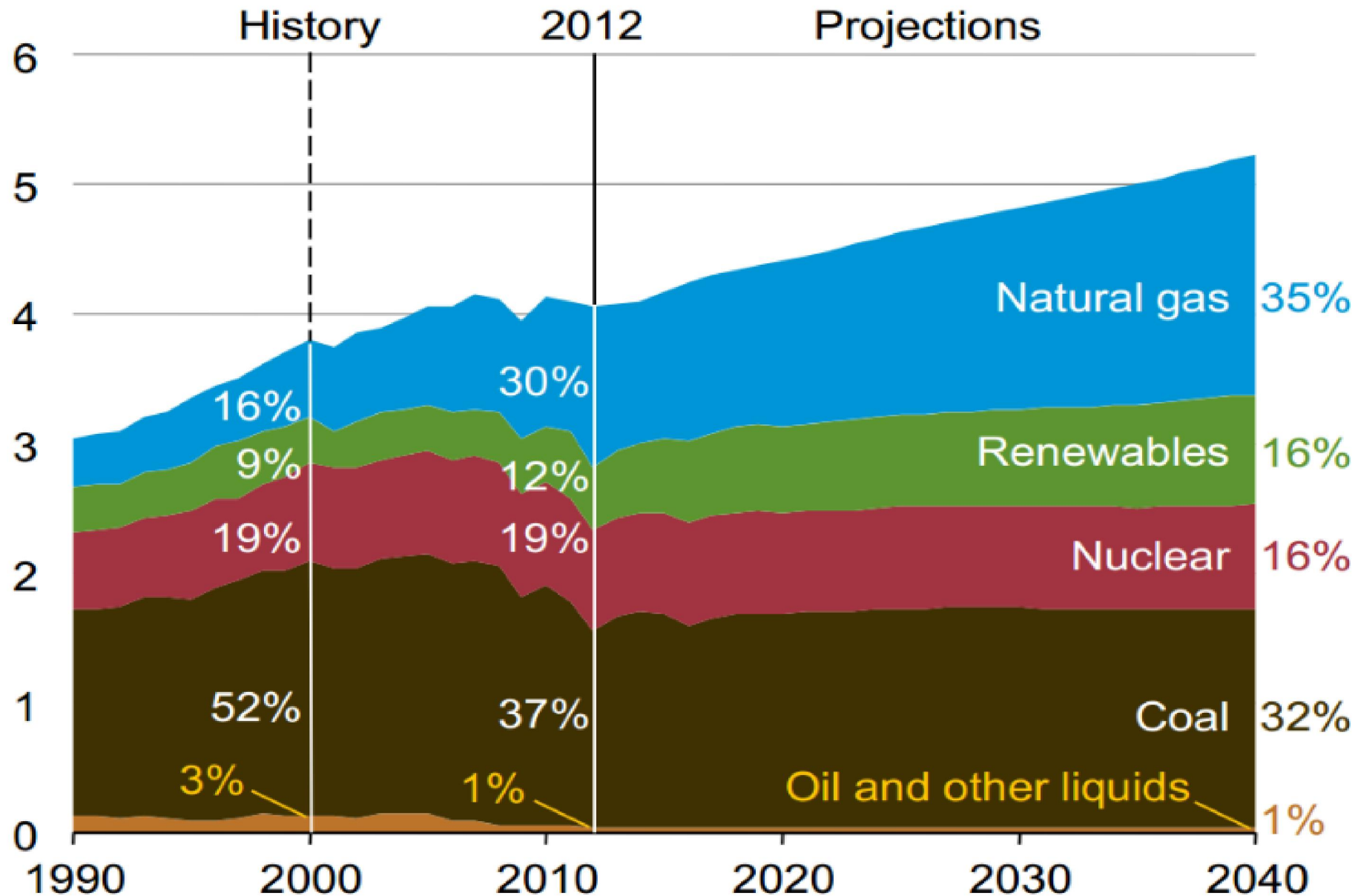
- **By 2050 World energy demand is expected to double and the world population to go from 7 to 9 Billion people.**
- **Competing factors:**
  - **Rising demand**
  - **Depletion of conventional supply stocks**
  - **Environmental and social effects**

# WORLD ENERGY CONSUMPTION

Electricity generation by fuel type in the AEO2015 Reference case, 2000-2040  
trillion kilowatthours



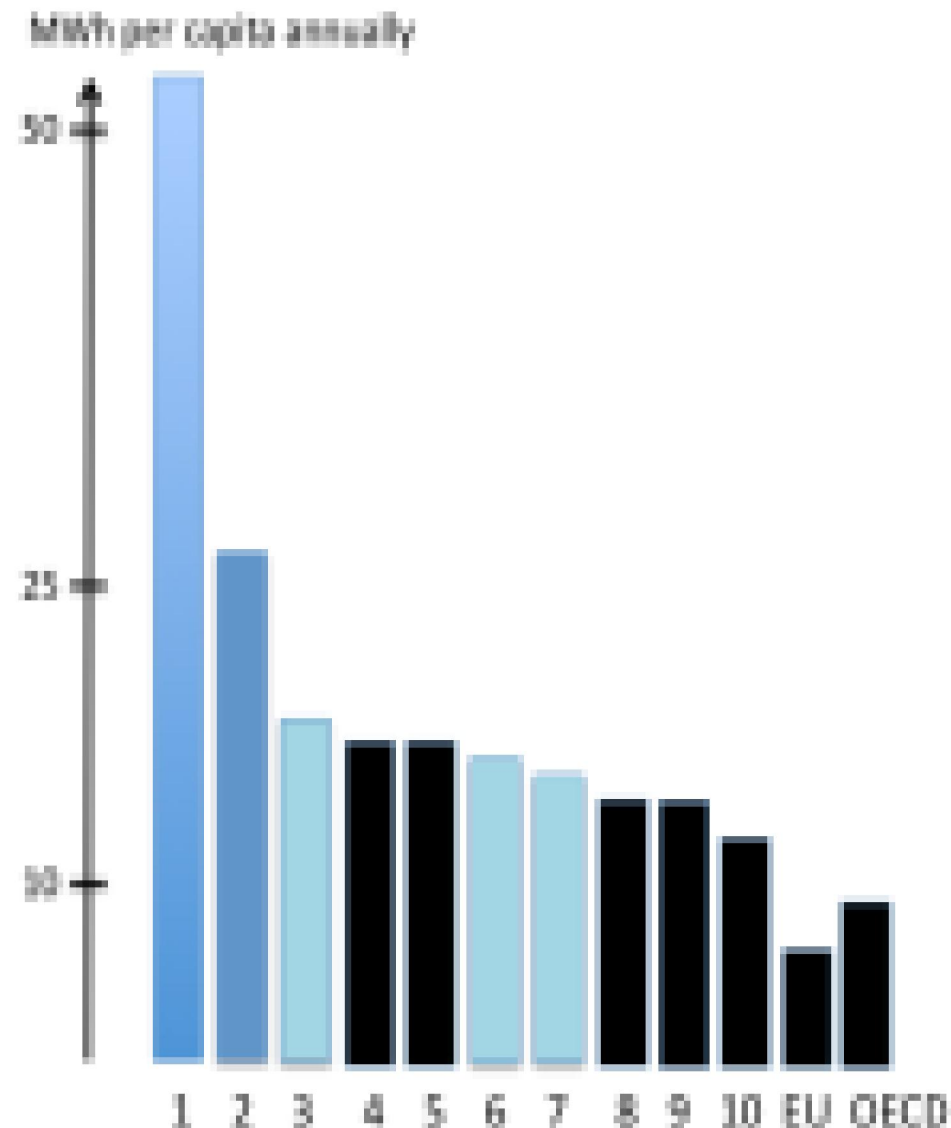
# WORLD ELECTRICITY GENERATION BY FUEL 1990-2040 (Trillion kilowatt hours)





# World Largest Electricity Producing Countries per capita

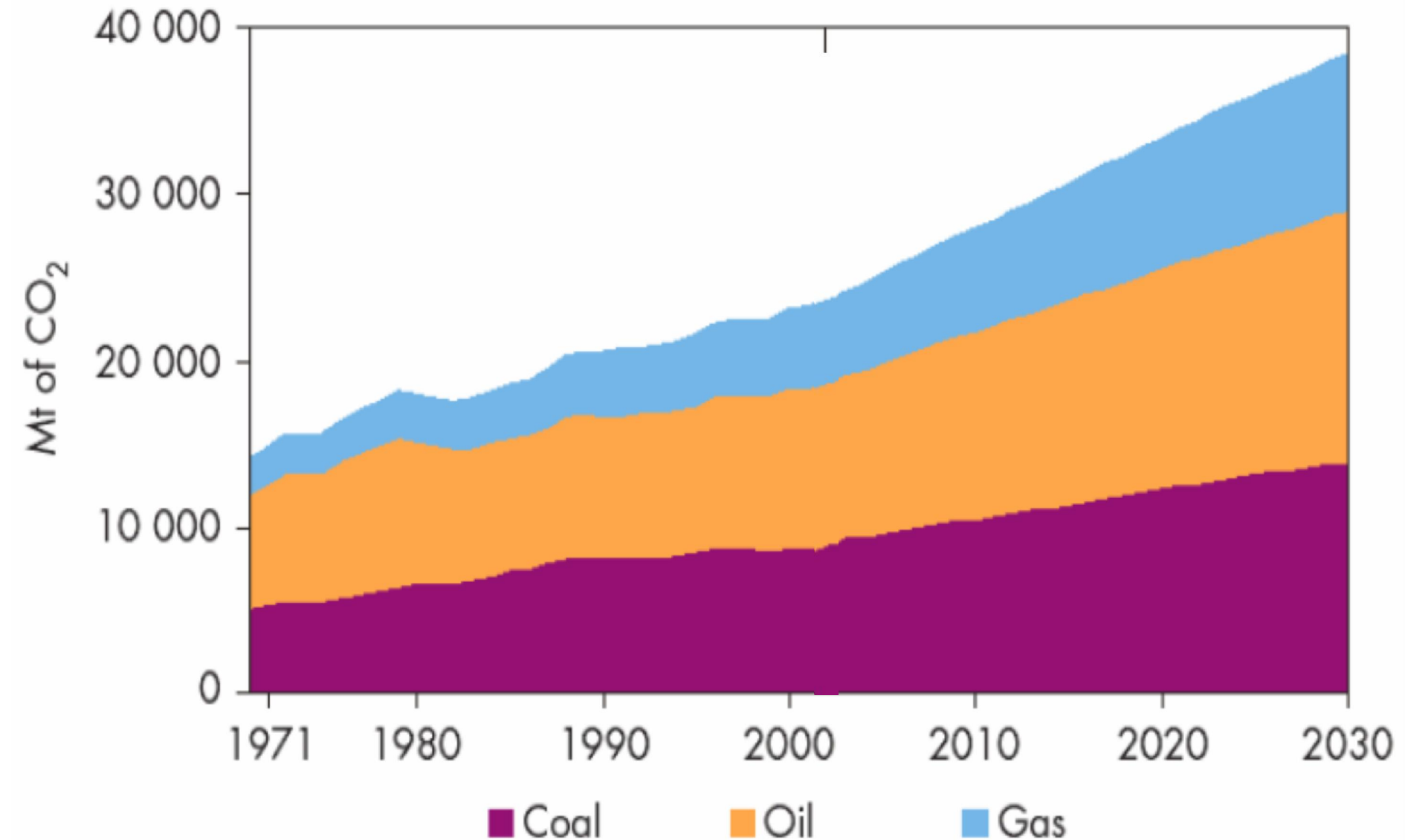
1.	Iceland	53 MWh
2.	Norway	26 MWh
3.	Canada	18 MWh
4.	<u>Qatar</u>	<u>17 MWh</u>
5.	<u>Kuwait</u>	<u>17 MWh</u>
6.	Finland	16 MWh
7.	Sweden	15 MWh
8.	USA	14 MWh
9.	UAE	14 MWh
10.	<u>Bahrain</u>	<u>12 MWh</u>
	OECD average	9 MWh
	EU average	6 MWh



Source: IEA & OECD 2011

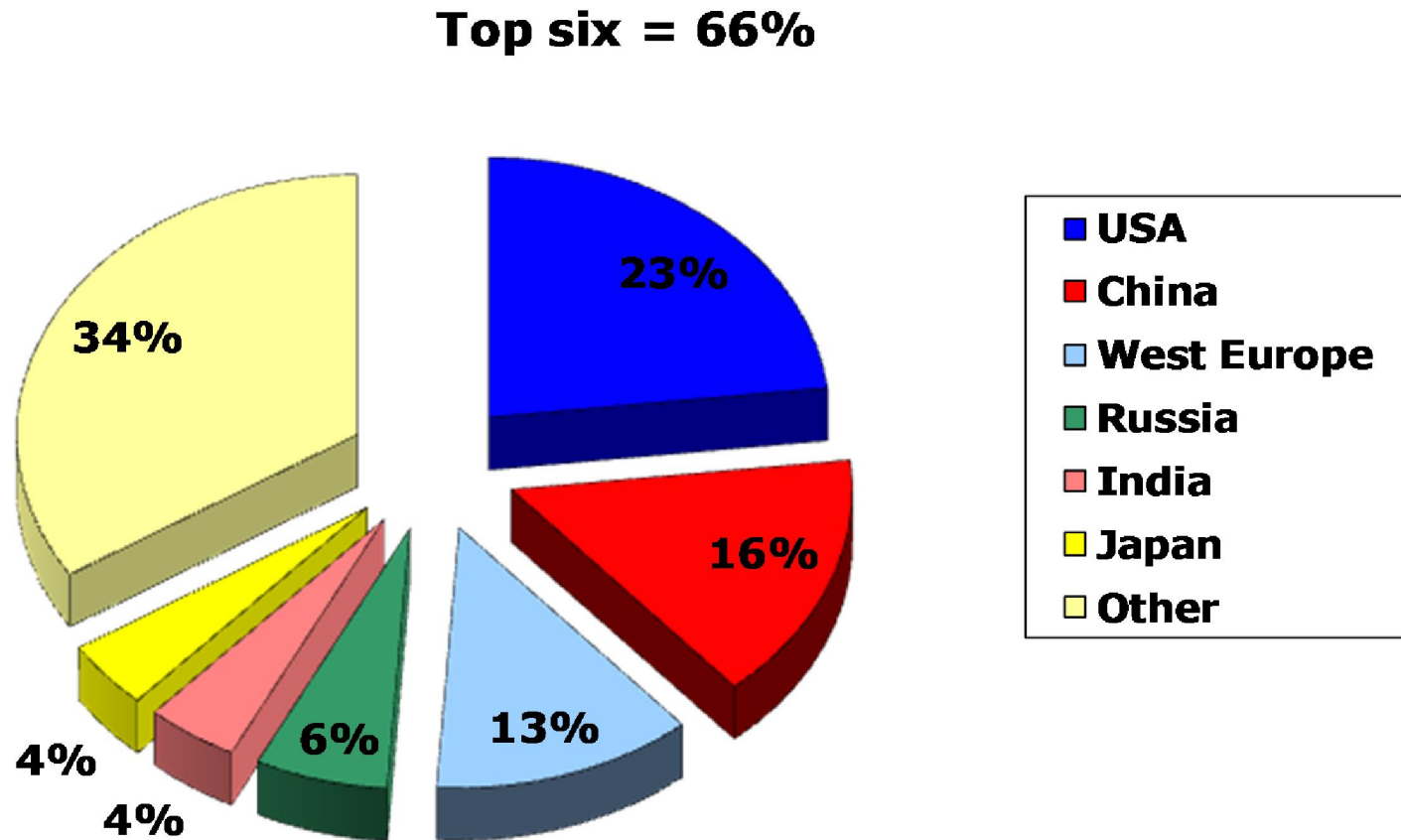
© Aakja Energy Partners

# PROJECTED CO<sub>2</sub> EMISSIONS



# Sources of Carbon dioxide CO<sub>2</sub>

## Biggest CO<sub>2</sub> Emitters 2000-2025



Cumulative CO<sub>2</sub> Emissions 2000-2025, EIA, IEA 2002

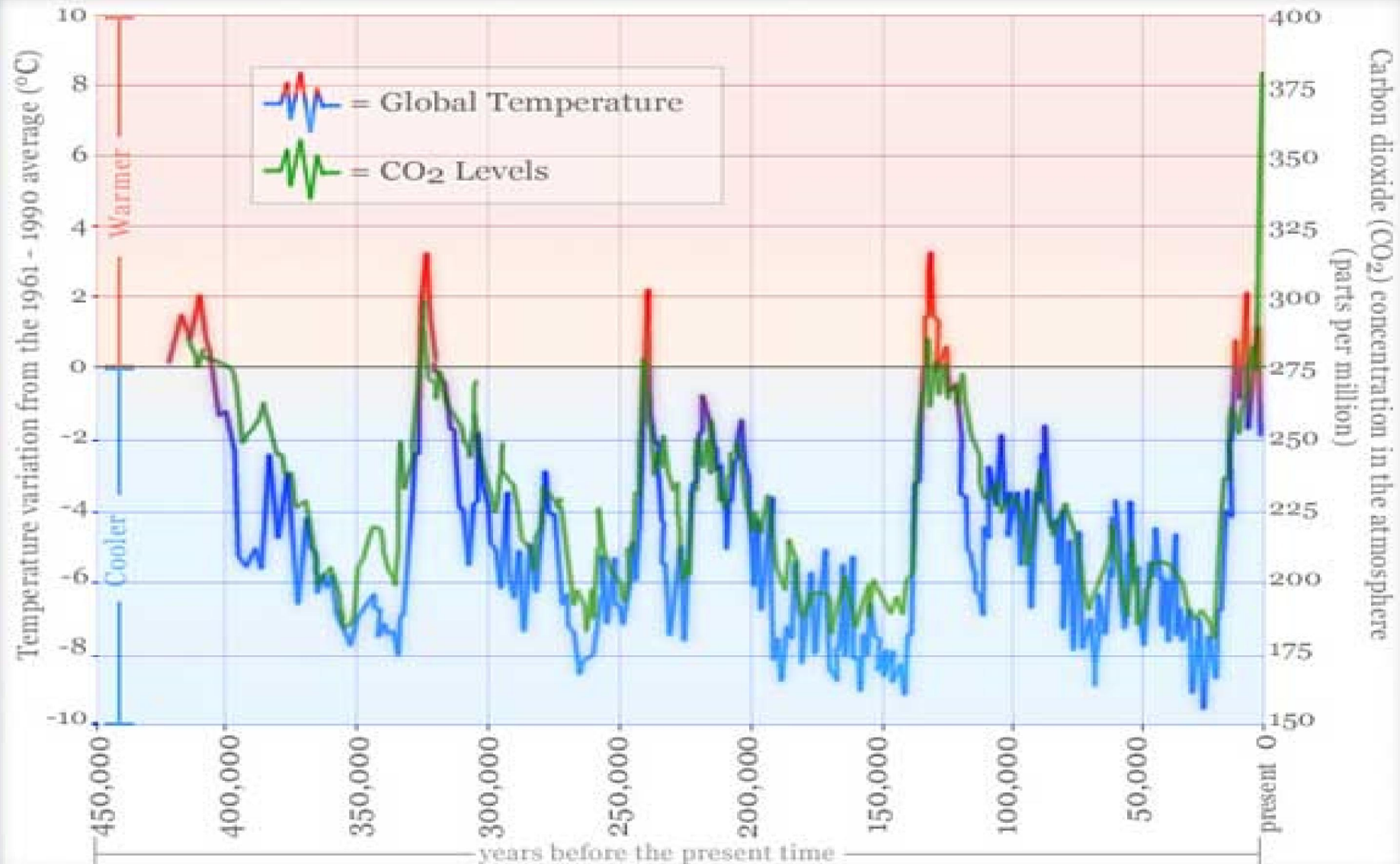


# Bahrain 5<sup>th</sup> in CO<sub>2</sub> Emissions/Capita

Country	Rank	Tonnes/year/capita
<b>QATAR</b>	<b>1</b>	<b>40.12</b>
<b>United Arab Emirates</b>	<b>2</b>	<b>31.97</b>
<b>Trinidad and Tobago</b>	<b>3</b>	<b>30.00</b>
<b>Kuwait</b>	<b>4</b>	<b>28.88</b>
<b>Bahrain</b>	<b>5</b>	<b>28.86</b>
<b>Netherlands Antilles</b>	<b>6</b>	<b>25.10</b>
<b>Brunei Darussalam</b>	<b>7</b>	<b>20.30</b>
<b>Luxembourg</b>	<b>8</b>	<b>20.10</b>
<b>Australia</b>	<b>9</b>	<b>17.87</b>
<b>Gibraltar</b>	<b>10</b>	<b>17.26</b>

# How does CO<sub>2</sub> affect the climate ?

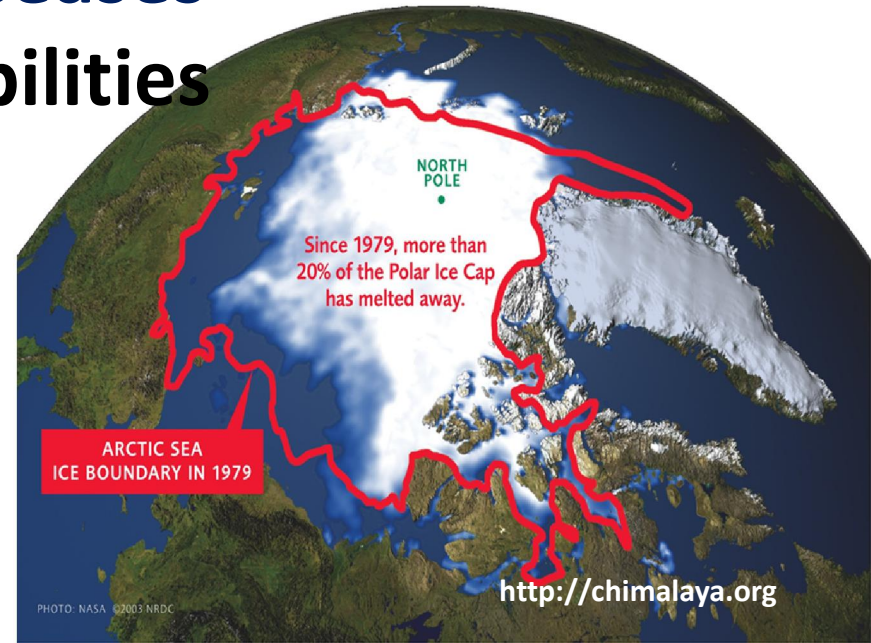
## Carbon Dioxide Concentration



# Global Warming is a Reality

- Temperature rise
- Sea level rise
- Massive biodiversity loss
- Increase of extreme events
- Depletion of fresh water resources
- Increase of vector born diseases
- Economic and social instabilities

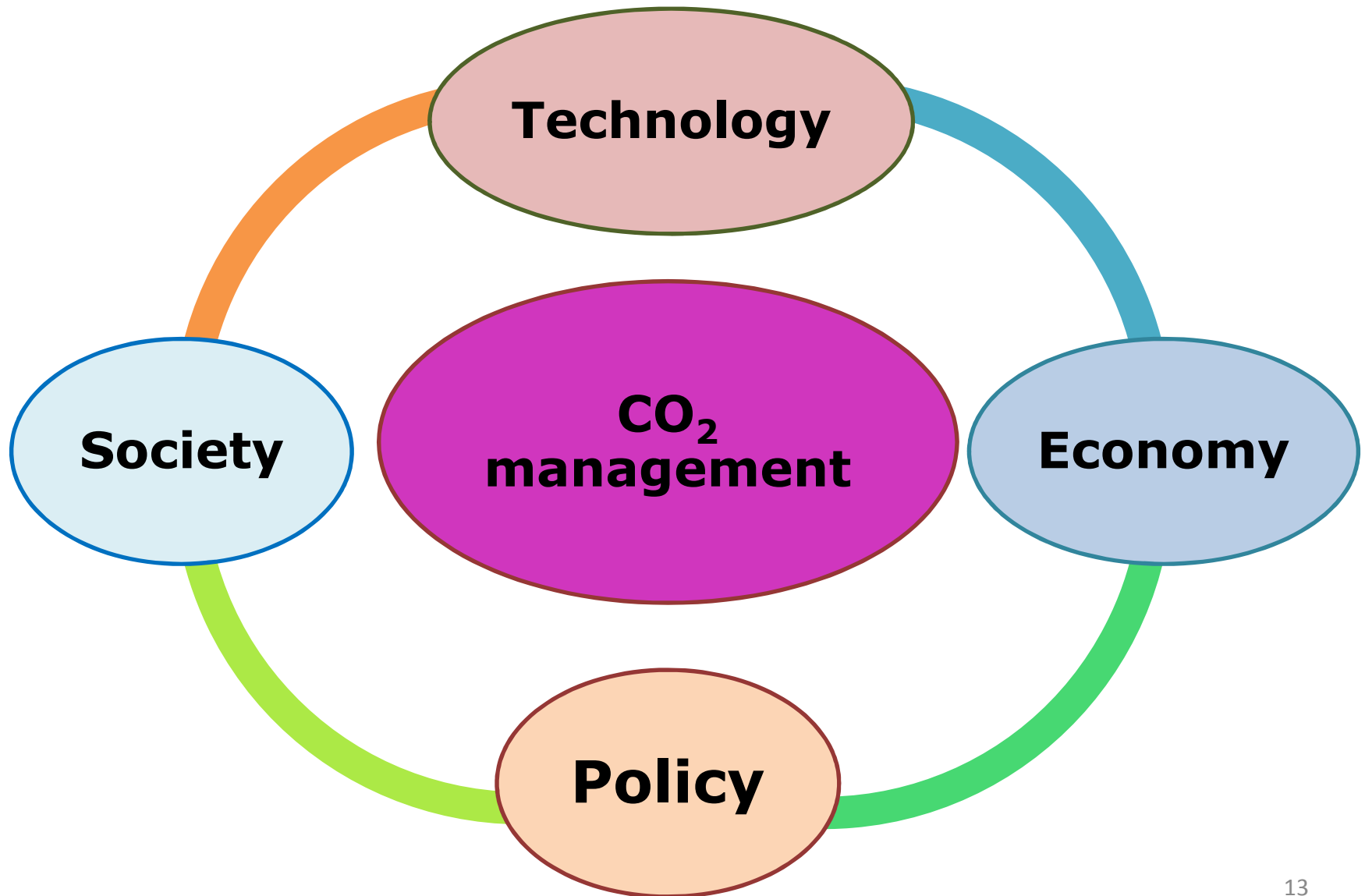
Climate change is real and represents a very serious threat to global stability



# Carbon Emissions Management

- **Reduce Energy Demand**
- **Carbon Capture Use and Storage**
- **Improve Clean Coal Technologies**
- **Increase renewable Energy Use**
- **Improve efficiency of Electric Motors**
- **Improve efficiency of fossil fuel  
Power plants**

# Elements of CCUS Management



# **The purpose of the roadmap**

**Why do we need a roadmap?**

```
graph TD; A[Give Strategic Direction] --> B[Ensure Actions by Key Players are aligned]; B --> C[Measure progress]; C --> D[Align with Government Policy];
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**Give Strategic Direction**

**Ensure Actions by Key Players are aligned**

**Measure progress**

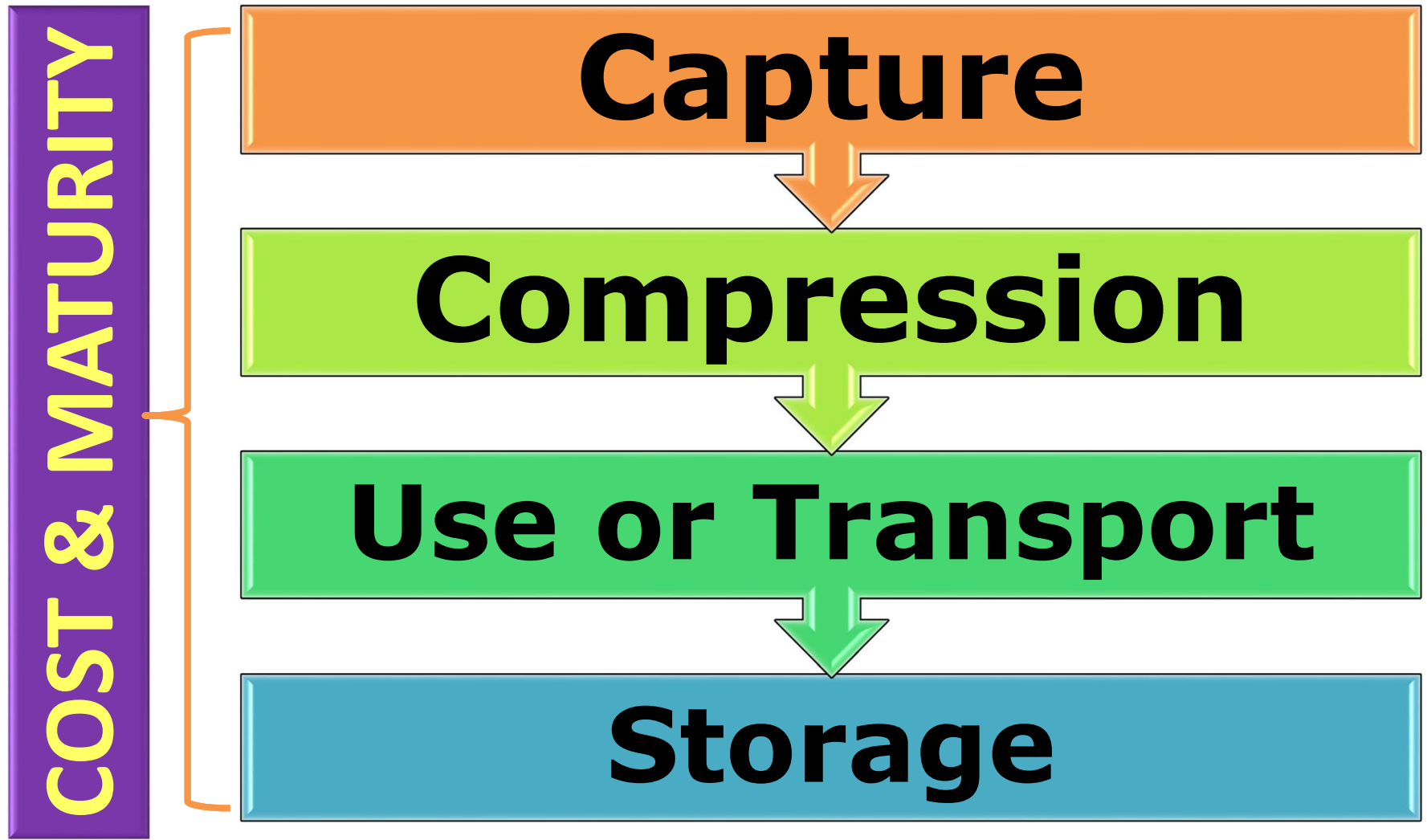
**Align with Government Policy**



# **Carbon Capture Use and Storage (CCUS)**

- **CCUS is needed to capture CO<sub>2</sub> from large point sources and subsequently storing it.**
- **Technology for capturing of CO<sub>2</sub> is already commercially available for large CO<sub>2</sub> emitters, such as power plants.**
- **Capture is meaningless without storage or exploitation.**
- **Storage of CO<sub>2</sub>, on the other hand, is still on trial as concept.**
- **Avenues to use the captured CO<sub>2</sub> are still work in progress.**

# Carbon Capture Use and Storage (CCUS)



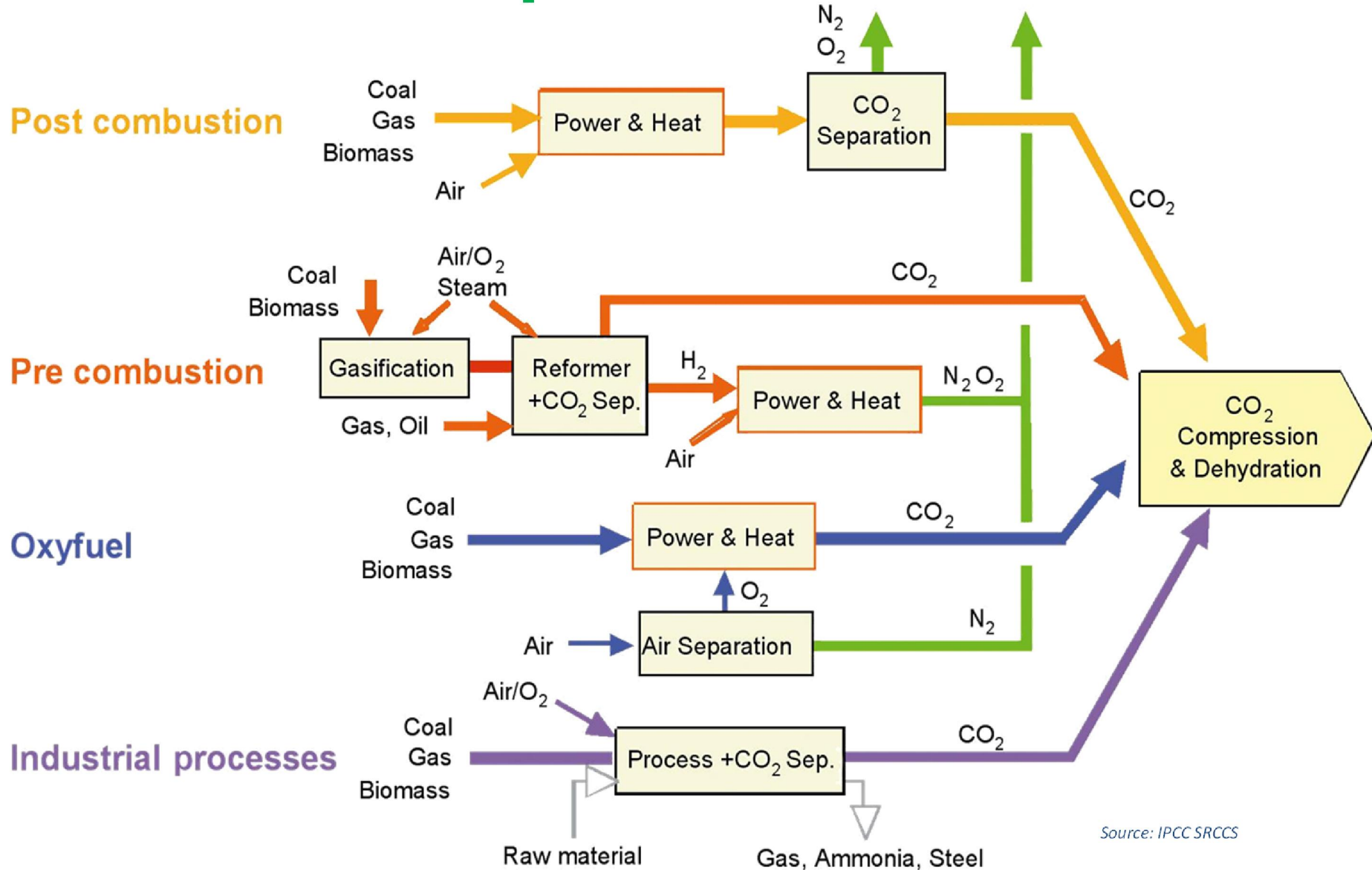
# **Carbon Capture Use and Storage (CCUS)**

## **Why persist with CCUS?**

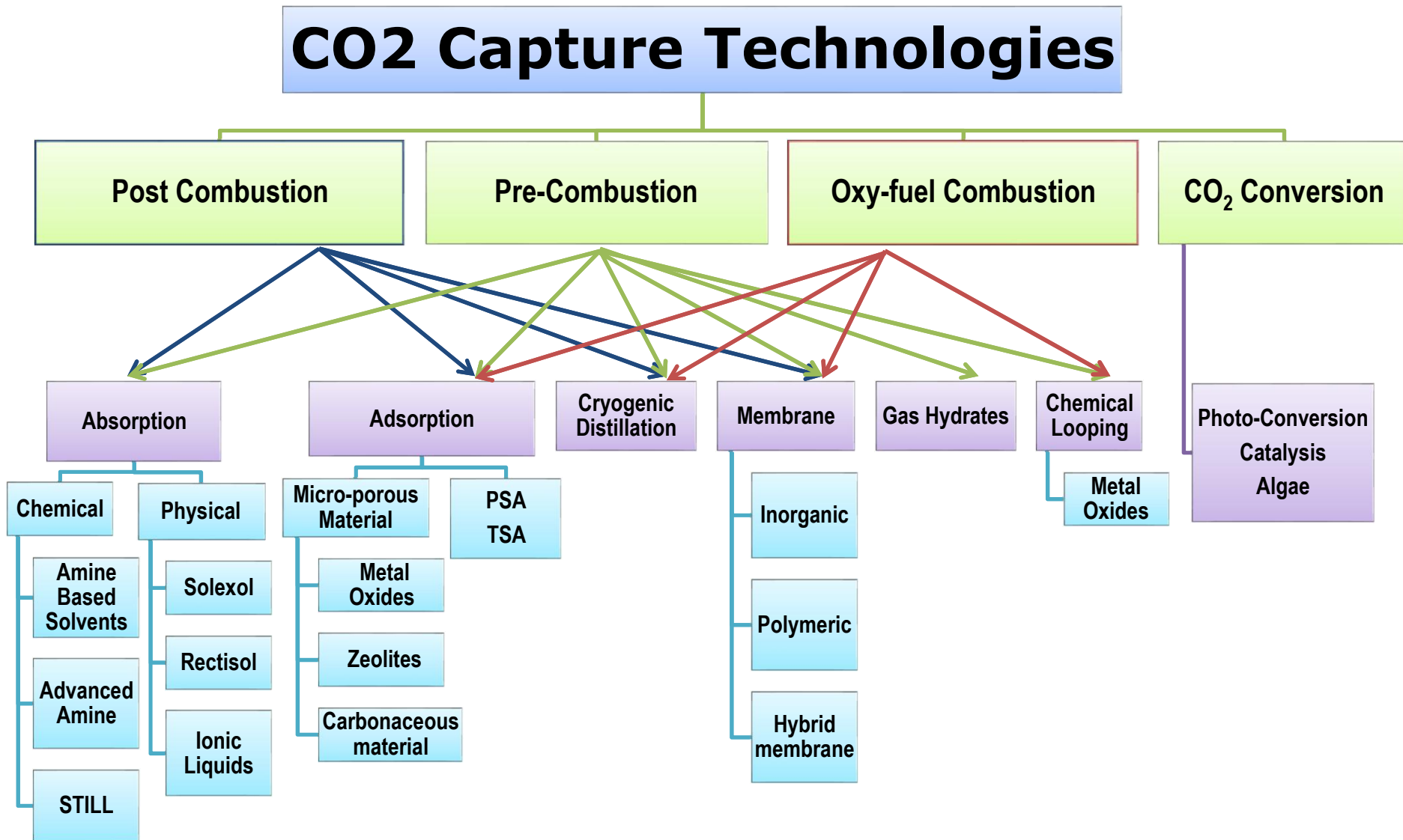
- **The need to meet existing CO<sub>2</sub> targets**  
CCUS should provide up to 20% of the CO<sub>2</sub> emission reductions needed by 2050.
- **Capture energy efficiency needs to improve.**
- **Coal is dirty but some countries have it in abundance and consider it a secure supply to gas**
- **Large scale coal combustion in US, China and India - cleaner coal technology essential from global CO<sub>2</sub> perspective**
- **Compatible with existing grid infrastructure**

# Carbon Capture Use and Storage (CCUS)

## Capture of CO<sub>2</sub>



# Carbon Capture Use and Storage (CCUS)



# Carbon Capture Use and Storage (CCUS)

## Post-combustion capture

### Future Direction of Research / Key Issues

#### Cost and energy reduction

- **Cost and process optimisation of the current MEA based technologies**
  - **Design of the absorption column**
  - **Reduction of energy consumption of the regenerative column**

#### Solvent Improvement

- **Improvement of Current solvents**
  - **Improving kinetics**
  - **Improving additives to reduce degradation**
- **Lower solvent losses**
- **Development of new types of solvents :**

...



# **Carbon Capture Use and Storage (CCUS)**

## **Post-combustion capture**

### **Future Direction of Research / Key Issues**

#### **Corrosion**

- **Stainless steel v carbon steel**
- **Inhibitors can contain V, Sn, Sb (antimony)**

#### **Contacting Equipment**

- **Development on column design and packing**
- **Reducing the equipment**

#### **Environmental Impact Assessment**

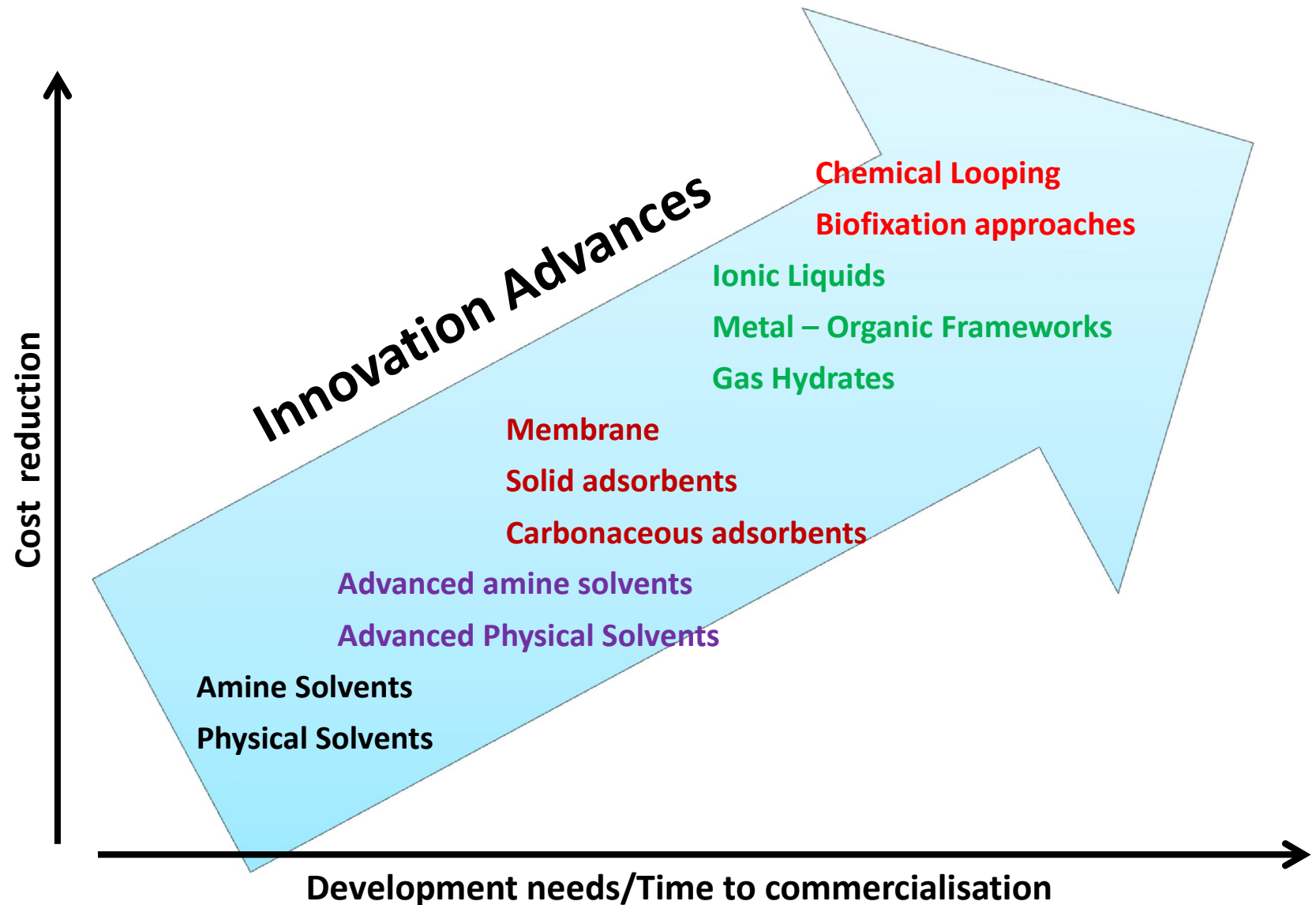
- **Impact assessment due to solvent degradation**
- **Fugitive emissions (especially  $\text{NH}_3$  as one of the by-product of degradation)**

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	Research Pathways	Cross Cut Pathways
Post Combustion	<p><u>Chemical Solvents</u></p> <ul style="list-style-type: none"> <li>Amines<sup>C</sup></li> <li>Advanced amines<sup>P</sup></li> <li>Aqueous ammonia<sup>L</sup></li> </ul> <p><u>Physical Solvents</u></p> <ul style="list-style-type: none"> <li>Ionic liquids<sup>L</sup></li> </ul> <p><u>Membranes</u></p> <ul style="list-style-type: none"> <li>Membrane/amine hybrids<sup>L</sup></li> <li>Enzymatic CO2 processes<sup>L</sup></li> </ul> <p><u>Chemical Sorbents</u></p> <ul style="list-style-type: none"> <li>Amine-enriched sorbents<sup>L</sup></li> <li>Metal organic frameworks<sup>L</sup></li> </ul> <p><u>Physical Sorbents</u></p> <ul style="list-style-type: none"> <li>Metal organic frameworks<sup>L</sup></li> </ul>	<ul style="list-style-type: none"> <li>Heat and pressure integration with base power plants</li> <li>CO2 compression</li> <li>CO2 capture</li> <li>O2 quality (for oxy and post combustion)</li> <li>CO2 quality (for transportation)</li> <li>Post combustion capture: CO2 recycle to concentrate flue gas.</li> </ul> <p>Key: L: laboratory scale/conceptual P: Pilot scale C: Commercially available</p>
Pre-Combustion	<p><u>Chemical Solvents</u></p> <ul style="list-style-type: none"> <li>Amines<sup>C</sup></li> </ul> <p><u>Physical Solvents</u></p> <ul style="list-style-type: none"> <li>Glycol<sup>C</sup></li> <li>Methanol<sup>C</sup></li> <li>Ionic liquids<sup>L</sup></li> </ul> <p><u>Chemical Sorbents</u></p> <ul style="list-style-type: none"> <li>Metal organic frameworks<sup>L</sup></li> </ul> <p><u>Physical Sorbents</u></p> <ul style="list-style-type: none"> <li>Metal organic frameworks<sup>L</sup></li> </ul> <p><u>Membranes</u></p> <ul style="list-style-type: none"> <li>Polymeric, Ceramic, Hollow fiber, Membrane supports<sup>L</sup></li> </ul> <p><u>Novel</u></p> <ul style="list-style-type: none"> <li>Hydrates<sup>L</sup></li> </ul>	
Oxy-Combustion	<p>Conventional oxyfuel with recirculation<sup>C</sup></p> <p>Oxygen transport membranes<sup>L</sup></p> <p>Cemical looping<sup>L</sup></p>	

# Carbon Capture Use and Storage (CCUS)

## Future Direction of Research



# Carbon Capture Use and Storage (CCUS)

## Future Direction of Research

- **Conventional solvents**
  - **Steam requirement: 1.8 ton steam/ton CO<sub>2</sub>**
  - **e.g. MEA, etc.. CO<sub>2</sub>**
- **Currently available solvents**
  - **Steam requirement: 1.4–1.2 ton steam/ton CO<sub>2</sub>**
  - **e.g. MHI, Fluor, etc.**
- **Up and coming solvents**
  - **Steam requirement: 1.0-0.8 ton steam/ton CO<sub>2</sub>**
- **Game-changer**
  - **Steam requirement: ~ 0.5 ton steam/ton CO<sub>2</sub>**
  - **(or less)**

# Carbon Capture Use and Storage (CCUS)

## Efficiency Targets

Efficiency penalty estimates (IEA targets)

Technology	Current state-of-the-art	Target for 2020
CCUS-post combustion	~12 % efficiency loss	~8 % efficiency loss
CCUS-oxy fuel	~10 % efficiency loss	~8 % efficiency loss
CCUS – pre combustion	~7 -9 % efficiency loss	~5 -6 % efficiency loss
CCUS gas – post com	~ 8 % efficiency loss	~7 % efficiency loss
CCUS gas –oxy-fuel	~11 % efficiency loss	~8 % efficiency loss

Source: IEA GHG studies

# **Carbon Capture Use and Storage (CCUS)**

## **Storage Methods**

- **In plants and soil `terrestrial sequestration'. Natural storage by plants through photosynthesis or as carbon in biomass and soils. Forestation is needed**
- **Underground geological sequestration. Depleted oil and gas fields or coal seams.**
- **Deep in Ocean Sequestration**
- **Solid material generation**



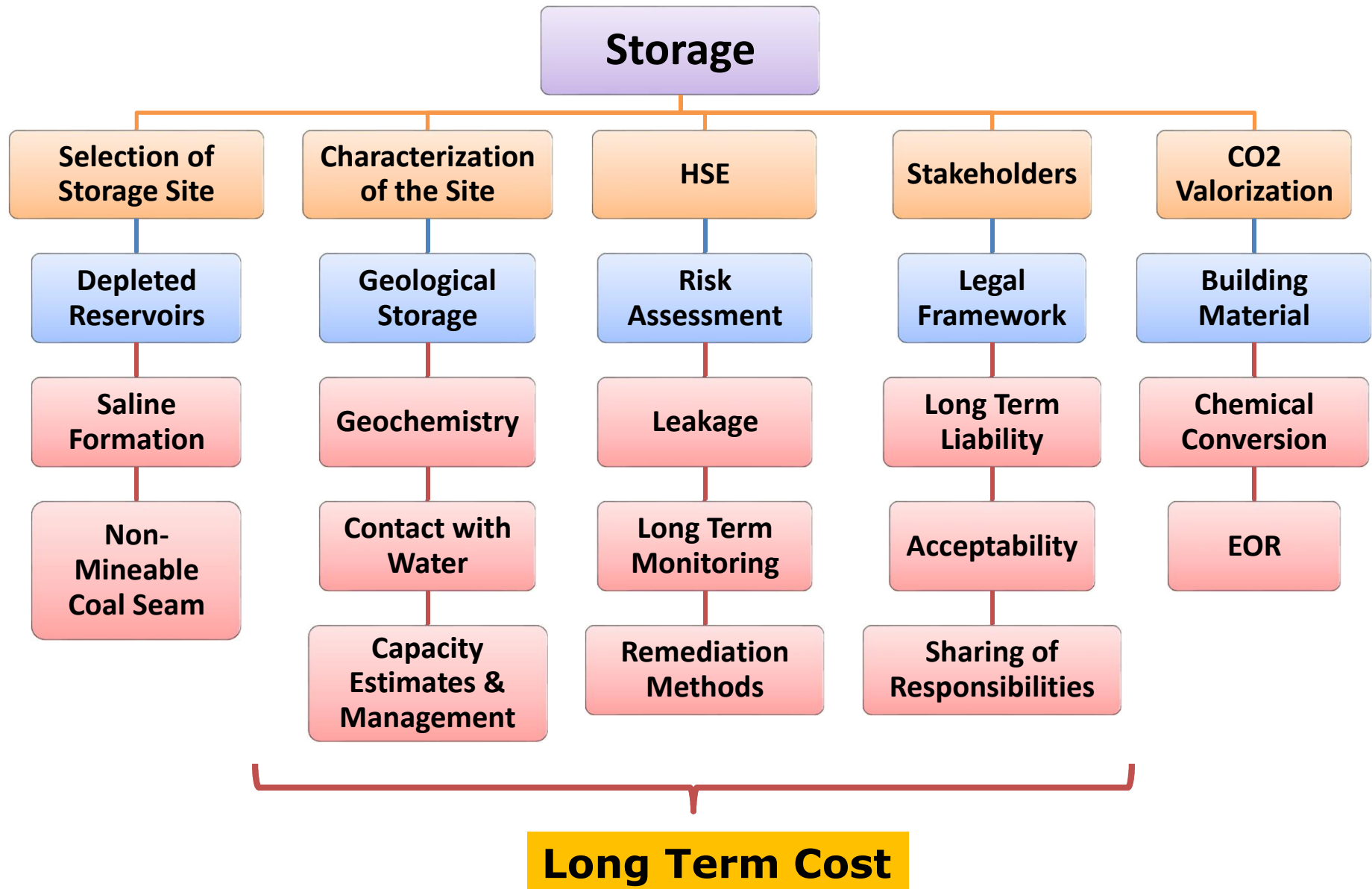
# Transport of Captured Carbon

- The captured CO<sub>2</sub> is compressed and dehydrated for transport or storage
- **Transport by pipeline at high pressure 80 to 150 bar to ensure it is in dense phase, is the cheapest.**
- Tankers are also used (14 to 17bar and around – 30°C. Good for long distance but high cost due to need for liquefaction.

# **Delivery and Storage of Captured CO<sub>2</sub>**

- **gaseous storage in various deep geological formations .**
- **liquid storage in the ocean.**
- **solid storage by reaction of CO<sub>2</sub> with metal oxides to produce stable carbonates**
- **Capture process removes up to 90% of emissions**
- **Transported to location via pipeline or tankers**
- **Main storage sites usually disused oil (EOR) and gas fields (EGR) and offshore saline aquifers**
- **It should remain in storage for many centuries**

# Carbon Capture Use and Storage (CCUS)



# **Carbon Capture Use and Storage (CCUS)**

## **Screening Candidate Oil Reservoirs**

- **Reservoir pressure and temperature**
- **Composition of the oil in the reservoir**
- **Composition of CO<sub>2</sub> stream available**
- **Determination of Minimum Miscibility Pressure (MMP): The minimum pressure, at reservoir temperature, that oil becomes miscible with the injected stream of CO<sub>2</sub>**

**90% Reservoir Fracture Pressure should be equal or greater than MMP**

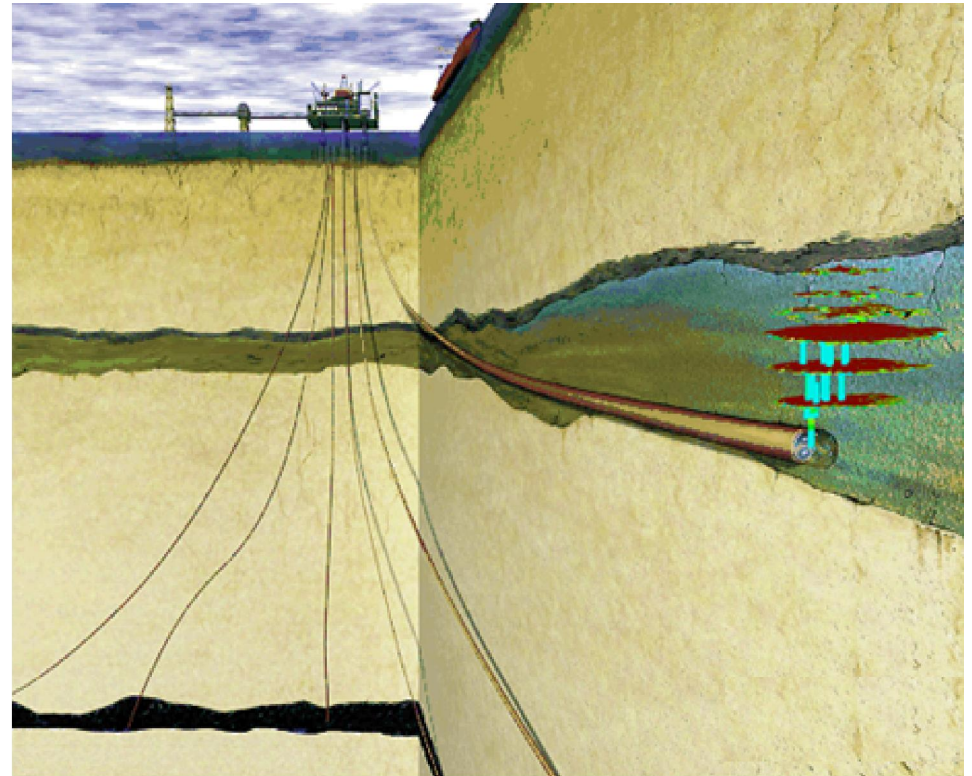
# Carbon Capture Use and Storage (CCUS)

## Planned and current locations of geological storage



# Carbon Capture Use and Storage (CCUS)

## Large Scale Storage Examples



### **OFF-SHORE**

**Sleipner, Norway:** 1 Mt/year since 1996

**Snovit, Norway:** 0.7 Mt/year since 2007



# Carbon Capture Use and Storage (CCUS)

## Mineral carbonation through Peridotite

- Mineral carbonation will return CO<sub>2</sub> as a usable harmless object in our world.
- a potential “carbon capture” material: is **peridotite** where contact between carbon dioxide and peridotite causes a chemical reaction which, over time, converts them into minerals such as calcite
- This rock material is present in the GCC region and particularly in Oman, UAE and Saudi Arabia.
- Resources on the Arabian Peninsula could suffice for capturing 10% of total human CO<sub>2</sub> emissions/year



# **Carbon Capture Use and Storage (CCUS)**

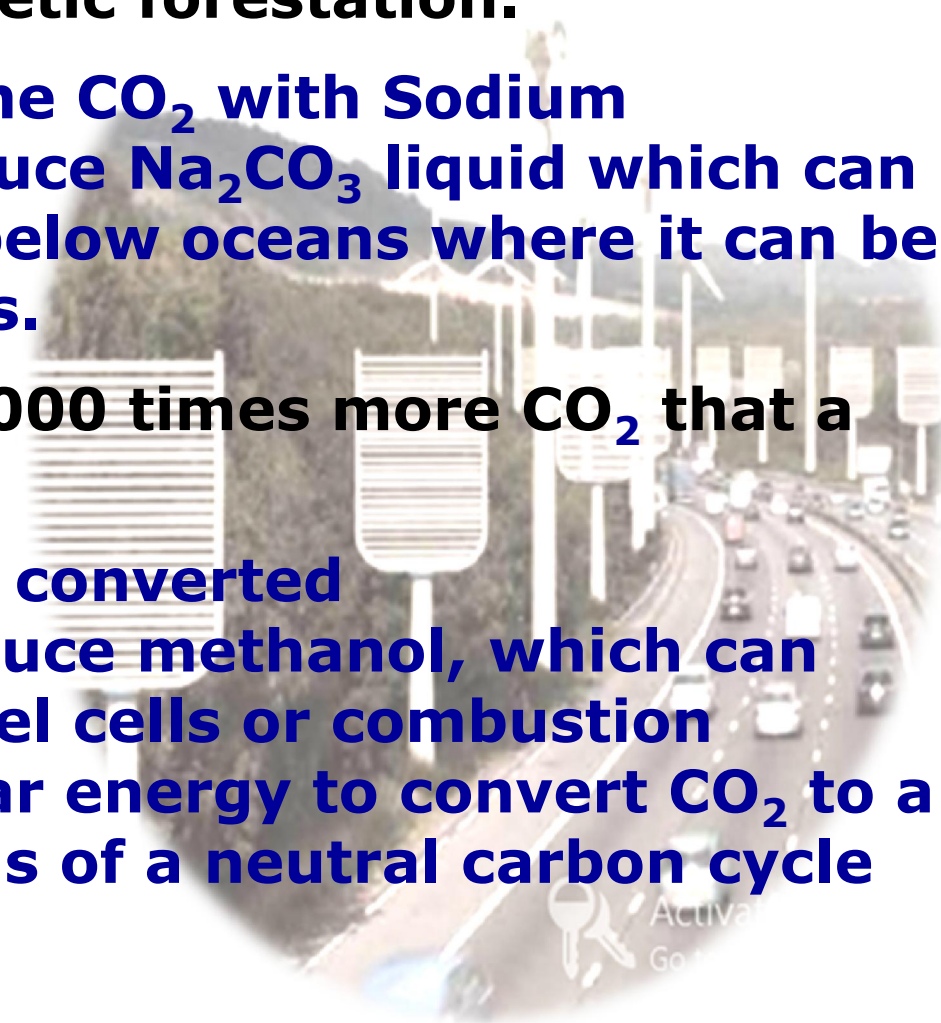
## **Economics**

- **CCUS applied to a modern conventional power plant could reduce CO<sub>2</sub> emissions to the atmosphere by approximately 80-90%.**
- **Seen as parasitic load in power generation as capturing and compressing CO<sub>2</sub> requires more energy and increases the fuel needs of a plant by about 10-40%.**
- **These and other system costs are estimated to increase the cost of energy from a power plant with CCUS by 30-60% depending on the specific circumstances.**
- **It is estimated that the cost of capture, transport and storage from power plants is around \$60/t of CO<sub>2</sub> but recently \$23/t was quoted.**

# Carbon Capture Use and Storage (CCUS)

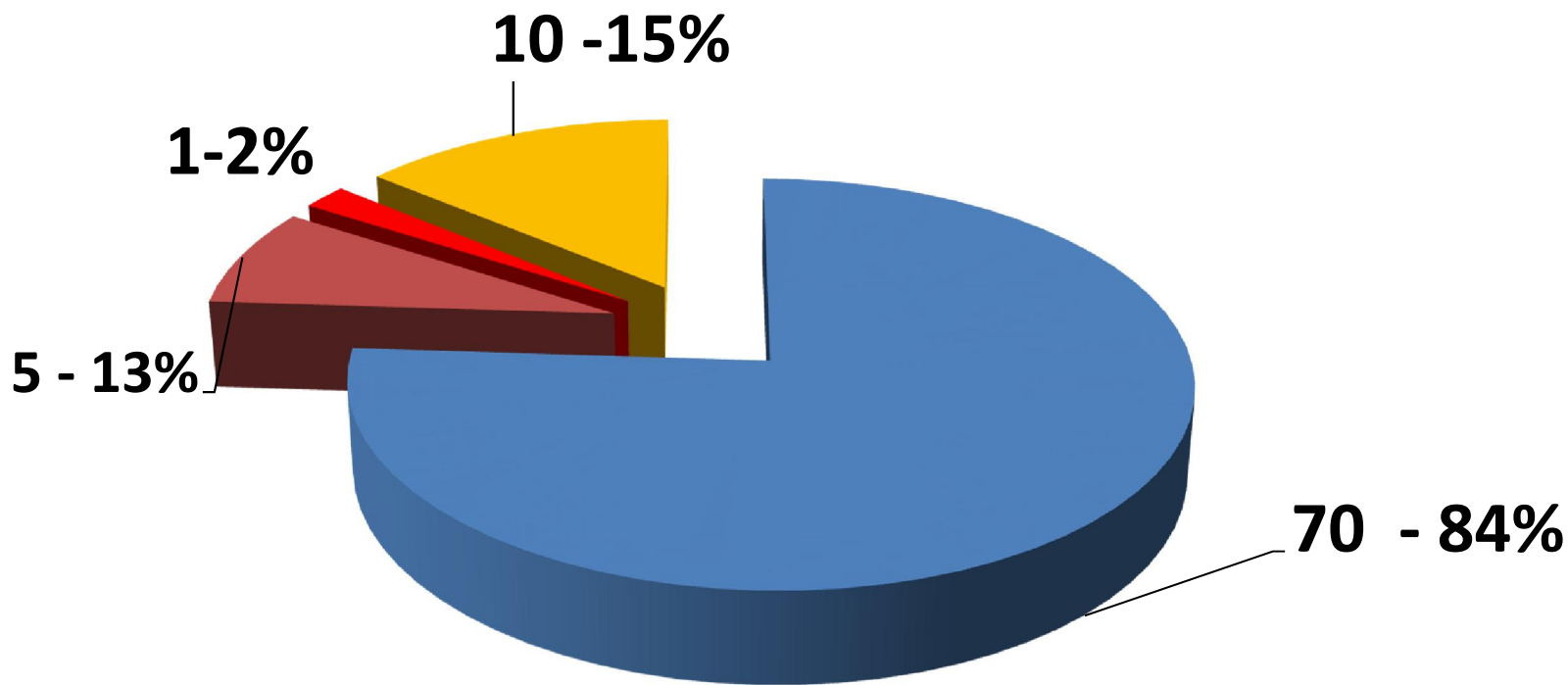
## Natural and Synthetic CO<sub>2</sub> conversion

- The deforestation of the planet must be reversed through natural and synthetic forestation.
- Synthetic trees combine the CO<sub>2</sub> with Sodium hydroxide (NaOH) to produce Na<sub>2</sub>CO<sub>3</sub> liquid which can be pumped to sediments below oceans where it can be stored for millions of years.
- A synthetic tree remove 1000 times more CO<sub>2</sub> that a real tree.
- CO<sub>2</sub> and water can also be converted photosynthetically to produce methanol, which can then be used directly in fuel cells or combustion engines, thus utilizing solar energy to convert CO<sub>2</sub> to a renewable power by means of a neutral carbon cycle process.



# Carbon Capture Use and Storage (CCUS) Costs

## CCS Cost Breakdown



■ Capture & Compression

■ Transport

■ MMV

■ Storage

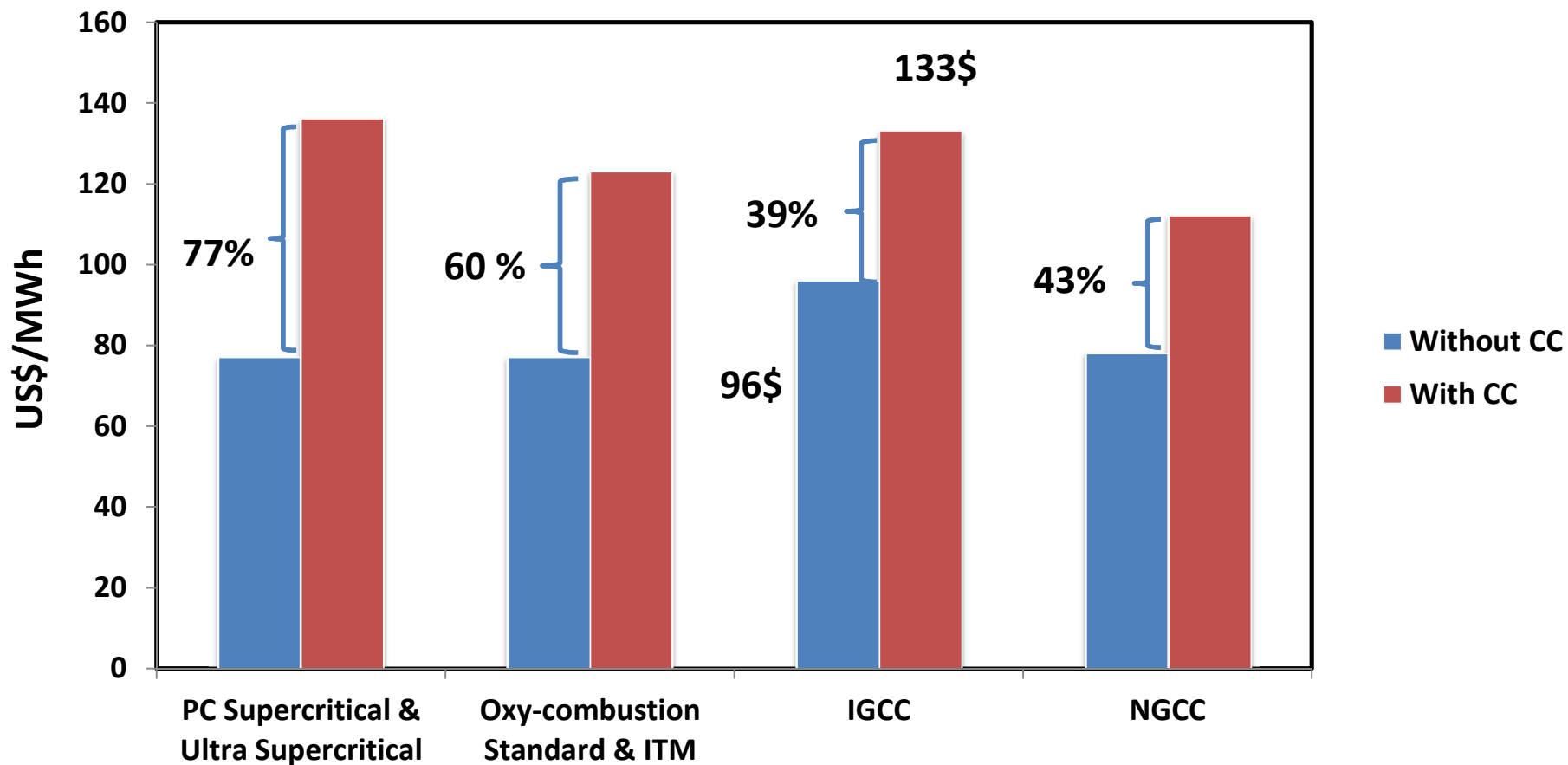
MMV - Measuring, Monitoring and Verification

Cost data: The Costs of CO<sub>2</sub> Capture, Transport and Storage, Zero Emission Platform, <http://www.zeroemissionsplatform.eu/library/publication/125-sdd.html>

# Carbon Capture Use and Storage (CCUS)

## Economics

### Levelised Cost of Production (LCP) with Various CC Options



Source: Global CCS Institute 2009

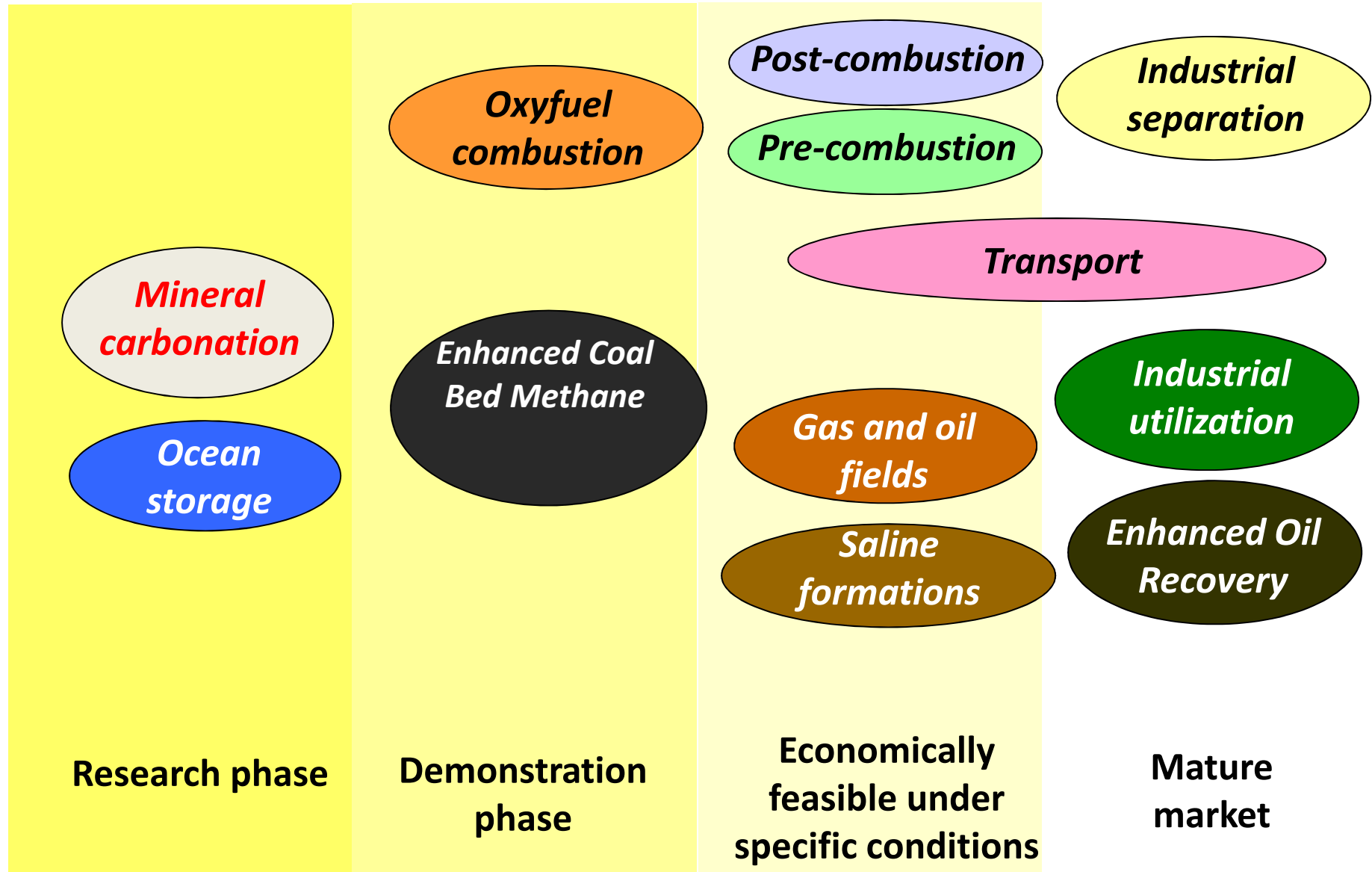
# **Carbon Capture Use and Storage (CCUS)**

## **Technology Maturity for Deployment**

- **Research and Development**
  - **Laboratory Work**
  - **Bench Scale**
- **Technology Demonstration**
  - **Pilot Scale**
- **Deployment**
  - **Large or Semi-Commercial Scale**
  - **Wide Commercial Deployment**

# Carbon Capture Use and Storage (CCUS)

## Technology Maturity



**THANK YOU**